

IADC WELLSERVICE WIRE LINE

COURSE OUTLINE

DAY1

TIME	Subject	Lesson plan
8:00 - 9:00	Risk Awareness and Management : Potential Impacts of a Well Control Event Live/Dead Well , Risk Management Systematic risk ,Pre-job Communication , Handover for Tour and Hitch Change ,Safety Margin Selection , Bridging Documents , Emergency Equipment , Requirements procedures (MAASP)	Lesson plan -1
9:00 - 10:30	Installation of rings, flanges and connections, Load Bearing Considerations(requires lifting certifications, environmental factors), Pressure Fundamentals (Types of pressure a. Hydrostatic pressure, b. Applied Pressures 1. Surface pressure a. SITP b. Annulus Pressure	Lesson plan -2
10:30 - 10:45	BREAK	
10:45 - 11:15	2. Pump Pressure 3. ECDs (Equivalent Circulating Densities)4. Trapped Pressure 5. Swab/surge c. Formation pressure d.Differential pressure e. Fracture pressure	Lesson plan -3
11:15-12:00	f. Bottom hole pressure 1. Balanced 2. Underbalanced 3. Overbalanced, (MASP), Kill Mud Weight, U-tubing , Principles(Tubing Collapse and Casing Burst), Given well data, complete a well data question form (wellbore profile, deviation)	Lesson plan -4
12:00-12:30	Launch Time	
12:30-02:00	pre-recorded information (Well configuration "Top and bottom of perforations, Packer/tool locations) secure the well (Wellhead / Well Control Stack / Christmas tree valves – function test) Barriers: Philosophy and Operation of Barrier Systems(Barriers and barrier envelope, Purpose of barriers) Types of Barriers (fluid, mechanical)	Lesson plan -5
02:00-3:00	Levels of Barriers (Hierarchy, primary, secondary and tertiary) Barrier Management (test criteria, monitoring and detecting failure) Primary barrier: Stuffing Box/Pack Off/Grease Injection, secondary barrier: BOP, Tertiary barrier: X-tree cutting valve, Wire line shear seal, X-tree	Lesson plan -6
03:00-03:15	BREAK	



03:15-04:00	Decision Tree (emergency BOP operations , Action to take) , Influx : Detention , Causes , Influx detection (signs and indicators)	Lesson plan -7
04:00-05:00	Importance of Influx Management in Open Hole Operations (Managing Risk, Consequences of not managing influx "pollution" Pressure and Volume Relationship (Boyles Law) " Gas Volume/Pressure.	Lesson plan -8
05:05	END OF TRAINING DAY	
	<u>DAY 2</u>	
08:00-09:45	Completion and Workover Fluids (purpose, corrosion) Brine requirements . Fluid properties (Density , viscosity ,PH, saturation ,Crystallization Fluid Flow Behavior (friction pressure loss , geometry) Fluid Types (Gas , oil , water)	Lesson plan -9
09:45-10:00	BREAK	
10:00-11:00	Surface and Subsurface Wellbore Equipment Christmas Tree , BOP component stack (function, component, HCR &manual valve, Annular, Blind/shear, shear or cutter ram)	Lesson plan -10
11:00-12:00	Workstring and Production Tubing integrity(burst, collapse, torsion) Completion Equipment Surface & sub-surface Controlled Sub-Surface Safety Valve (SCSSV).	Lesson plan -11
12:00-12:30	LAUNCH TIME	
12:30-01:30	Packers , SSD , Gas lift mandrill Procedures: Pulling a gas lift valve or Opening sliding sleeve Wireline Open Hole Operations , Pre-operating Procedures(gauge run) Rigging Up and Deployment Into Well(space-out , Rig up ,Tool string deployment) Well Control Drills ,	Lesson plan -12
01:30-03:15	Reasons for Wireline Operations: Reasons for Wireline Operations (Open hole, Cased hole, Slick line) Pressure Control Equipment Selection (selection and Impact Surface Equipment: Slick line (Types, limitation and handling,	Lesson plan -13



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03:15-03:30	BREAK	
03:30-05:00	braided line (Types , limitation and handling) , Electric line (Types , limitation and handling, Components of Wireline Units (drum , brake , Measurement , Power packs , Cabin , Sheaves) ,	Lesson plan -14
05:00	END OF TRAINING DAY	
	<u>DAY 3</u>	
08:00-09:45	Safety Systems and Emergency Shutdown devices (ESDs) Plugs (Type of Plug, service rating, Differential Pressure, Equalizer sub, Types of packers Completion Equipment (Gas lift mandrill and valve, Bridge Plugs)	Lesson plan -15
09:45-10:00	BREAK	
10:00-11:00	Wireline Pressure Control Equipment: Control Heads (line wiper , Stuffing Box/Pack off a. Manual b. Hydraulic	Lesson plan -16
11:00-12:00	Grease Injection Head " function , operation limit" , Chemical Injection Sub	Lesson plan -17
12:00-12:30	LAUNCH TIME	
12:30-02:00	Head Catcher, needle valve, bleed off sub Tool trap, Quick test sub	Lesson plan -18
02:00-02:15	BREAK	
02:15-03:30	Wireline Valves (Manual vs. Hydraulic), Wireline Valves (Conductor/Braided line rams) a. Line rams b. Shear seal rams	Lesson plan -19
03:30-05:00	Wireline Valves (Slick line) a. Line rams b. Shear seal rams (function, configuration and limitation), Pump-in Sub, Lubricator extension – riser, Wireline Shear Seal (puspose, critical parts	Lesson plan -20
05:05	END OF TRAINING DAY	



	<u>DAY 4</u>	
08:00-09:30	PCE Equipment (hoses , fitting and connections) Special Situations: Blockages and Trapped Pressure in Tubing / Wellbore , Hydrates , H2S consideration (detention , necessary equipment) , Describe and discuss conditions where pressure calculations exceed MASP	Lesson plan -21
09:30-09:45	BREAK	
09:45 :11:00	Drilling Operations(wire line rigged up on a drilling rig's well control system, Wireline Shear Seals(purpose, last resort) Fishing wireline (tools and pressure control considerations)	Lesson plan -22
11:00-12:00	Well control "Various Action Drills" Organizing a Well Control Operation: personnel -Roles and Responsibilities, Plan Responses to Anticipated Well Control Scenarios	Lesson plan -23
12:00-12:30	LAUNCH TIME	
12:30-03:00	Testing : Pressure and Function Tests (purpose , Maximum safe working pressures of well control equipment , low & high pressure test) , BOP Testing (specific equipment , pressure test value) Testing of Completion Equipment (Packers , deep set plug , documentation	Lesson plan -24
03:15-03:30	BREAK	
03:30-05:00	Government, Industry and Company Rules, Order and Policies: API and ISO recommended practices, standards and bulletins pertaining to well control, Company/operator specific requirements Ancillary Considerations: Gas detector, fluid gas separator, Wellhead Control Panel	Lesson plan -25
05:00	END OF LAST TRAINING DAY	